

APR 2 0 2023

# BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 3 AND 4, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. <u>52-2013</u>
APPLICATION

HERITAGE ENERGY OPERATING, LLC, 2448 E. 81st Street, Suite 2036, Tulsa, OK 74137:

#### [A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 3 and 4, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, which are subject to Board Order 380-2011, with respect to the Bakken/Three Forks Formation.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 3 and 4, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order creating a TSU comprised of ALL of Sections 3 and 4, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof.

Dated this 18th day of April, 2023.

HERITAGE ENERGY OPERATING, LLC

Bv

Unah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25, 26, 35 AND 36, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 53- 2023

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- Applicant is an interest owner and operator within the above-described tract, and its Alligator 23-26-35 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
- 2. The Alligator 23-26-35 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 23, 24, 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Alligator 23-26-35 #2H, Alligator 23-26-35 #3H and Alligator 24-25-36 #4H wells in the Bakken/Three Forks formation within the proposed PSU.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the Board enter its order delineating All of Sections 23, 24, 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Alligator 23-26-35 #1H, Alligator 23-26-35 #2H, Alligator 23-26-35 #3H and Alligator 24-25-36 #4H wells.

DATED this 10th day of May, 2023.

Du

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

KRAKEN OIL & GASTLC

P.O. Box 2529

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25, 26, 35 AND 36, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. <u>54- 2023</u>

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within the above-described tract, and its Alligator 23-26-35 #1H, Alligator 23-26-35 #2H, Alligator 23-26-35 #3H and Alligator 24-25-36 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
- 2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. -2023.
- 3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Alligator 23-26-35 #1H, Alligator 23-26-35 #2H, Alligator 23-26-35 #3H and Alligator 24-25-36 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
- 4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 23, 24, 25, 25, 35 and 36, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Alligator 23-26-35 #1H, Alligator 23-26-35 #2H, Alligator 23-26-35 #3H and Alligator 24-25-36 #4H wells.

DATED this 10th day of May, 2023.

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

KRAKEN OIL & G

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 30 AND 31, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. <u>55-1023</u>

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within the above-described tract, and its Katrina 30-31 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
- 2. The Katrina 30-31 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 30 and 31, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Katrina 30-31 #2H, Katrina 30-31 #3H and Katrina 30-31 #4H wells in the Bakken/Three Forks formation within the proposed PSU.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the Board enter its order delineating All of Sections 30 and 31, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Katrina 30-31 #1H, Katrina 30-31 #2H, Katrina 30-31 #3H and Katrina 30-31 #4H wells.

DATED this 10th day of May, 2023.

Du

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

KRAKENOIL & GAS PLC

P.O. Box 2529

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 30 AND 31, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 56-2123

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within the above-described tract, and its Katrina 30-31 #1H, Katrina 30-31 #2H, Katrina 30-31 #3H and Katrina 30-31 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
- 2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. \_\_-2023.
- 3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Katrina 30-31 #1H, Katrina 30-31 #2H, Katrina 30-31 #3H and Katrina 30-31 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
- 4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 30 and 31, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Katrina 30-31 #1H, Katrina 30-31 #3H and Katrina 30-31 #4H wells.

DATED this 10th day of May, 2023.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

KRAKEN OIL & GAS

P.O. Box 2529

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. <u>57-2013</u>

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within the above-described tract, and its Leah 29-32 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
- 2. The Leah 29-32 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 29 and 32, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Leah 29-32 #2H, Leah 29-32 #3H and Leah 29-32 #4H wells in the Bakken/Three Forks formation within the proposed PSU.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the Board enter its order delineating All of Sections 29 and 32, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the Leah 29-32 #1H, Leah 29-32 #2H, Leah 29-32 #3H and Leah 29-32 #4H wells.

DATED this 10th day of May, 2023.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 59-2023

APPLICATION

\*\*\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within the above-described tract, and its Leah 29-32 #1H, Leah 29-32 #2H, Leah 29-32 #3H and Leah 29-32 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
- 2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. -2023.
- 3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Leah 29-32 #1H, Leah 29-32 #2H, Leah 29-32 #3H and Leah 29-32 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
- 4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 29 and 32, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Leah 29-32 #1H, Leah 29-32 #2H, Leah 29-32 #3H and Leah 29-32 #4H wells.

DATED this 10th day of May, 2023.

By John R. Lee, Its Attorney

OIL& GASA

CROWLEY FLECK PLLP

P.O. Box 2529

KRAKEN

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1, 2, 11 AND 12, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE TSU COMPRISED OF SECTIONS 2 AND 11, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., AND THE PSU COMPRISED OF SECTIONS 1 AND 12, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. <u>59-2023</u>

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 1, 2, 11 and 12, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. Said Sections 2 and 11 comprise a Temporary Spacing Unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order Nos. 42-2010 and 153-2010. Said Sections 1 and 12 comprise a Permanent Spacing Unit ("PSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 181-2012.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying portions of the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of All of Sections 1, 2, 11 and 12, Township 28 North, Range 58 East, M.P.M. Said well will be drilled at a location proximate to the common boundary between All of Sections 2 and 11, Township 28 North, Range 58 East, M.P.M., and All of Sections 1 and 12, Township 28 North, Range 58 East, M.P.M., with a heel/toe setback of 200'.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 1, 2, 11 and 12, Township 28 North, Range 58 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between All of Sections 2 and 11, Township 28 North, Range 58 East, M.P.M., and All of Sections 1 and 12, Township 28 North, Range 58 East, M.P.M., with a heel/toe setback of 200', providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well.

DATED this 10th day of May, 2023.

KRAKEN OIL & GAS LLC

Bv

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529

Billings, MT 59103-2529 Email: <u>jlee@crowleyfleck.com</u>

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 31, TOWNSHIP 26 NORTH, RANGE 58 EAST, M.P.M., AND ALL OF SECTIONS 6 AND 7, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 205-2014 AND 325-2014, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. <u>60-1013</u>

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Section 31, Township 26 North, Range 58 East, M.P.M., and Sections 6 and 7, Township 25 North, Range 58 East, M.P.M., Richland County, Montana. Said Sections 6 and 7 are presently subject to MBOGC Order No. 205-2014, while said Section 31 is subject to MBOGC Order No. 380-2011.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Section 31, Township 26 North, Range 58 East, M.P.M., and Sections 6 and 7, Township 25 North, Range 58 East, M.P.M. It will be necessary for the Board to vacate Order Nos. 205-2014 and 325-2014.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order creating a TSU comprised of All of Section 31, Township 26 North, Range 58 East, M.P.M., and Sections 6 and 7, Township 25 North, Range 58 East, M.P.M., and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such order, and vacating MBOGC Order Nos. 205-2014 and 325-2014.

DATED this 10th day of May, 2023.

KRAKEN OIL & GAS LLC

Ву

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 31, TOWNSHIP 26 NORTH, RANGE 58 EAST, M.P.M., AND ALL OF SECTIONS 6 AND 7, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 41-1113

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

#### [A] Presents the following application:

- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Section 31, Township 26 North, Range 58 East, M.P.M., and Sections 6 and 7, Township 25 North, Range 58 East, M.P.M., Richland County, Montana.

DATED this 10th day of May, 2023.

Ву

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: ilee@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF FORZA OPERATING, LLC FOR AN ORDER AUTHORIZING UP TO THREE (3) ADDITIONAL NISKU FORMATION OIL WELLS WITHIN AND UPON SECTION 20, TOWNSHIP 35 NORTH, RANGE 1 EAST, TOOLE COUNTY, MONTANA.

APPLICATION

DOCKET NO. 1/2-2023

FORZA OPERATING, LLC, ("Applicant"), 25511 Budde Road, Suite 3404, Spring, Texas 77380, presents the following Application:

- Applicant is the owner of oil and gas leasehold interests in, to and under Section 20 described above which pursuant to Board Order No. 25-2023 was designated as the permanent spacing unit for production of oil and associated natural gas from the Nisku Formation underlying Section 20 and Applicant's Grinde 20-1H well.
- Applicant requests from this Board an Order authorizing and approving up to three (3) additional Nisku Formation oil wells within and upon Section 20 described above, but not closer than 330' (heel/toe and lateral setbacks) to the exterior boundaries of Section 20.
- Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of hydrocarbon substances and will not adversely affect the correlative rights of any party holding or entitled to an interest in and to Nisku Formation oil and associated natural gas production.

## WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing and notice thereof be given as required by law;
- 2. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and

For such other or additional relief as the Board may deem appropriate.

Dated May 10, 2023.

LEE LAW OFFICE PC

By:

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244

Email: don@leelawofficepc.com

IN THE MATTER OF THE APPLICATION OF FORZA OPERATING, LLC FOR AN ORDER AUTHORIZING UP TO THREE (3) ADDITIONAL NISKU FORMATION OIL WELLS WITHIN AND UPON SECTION 27, TOWNSHIP 35 NORTH, RANGE 1 EAST, TOOLE COUNTY, MONTANA.

APPLICATION

DOCKET NO. <u>U3</u>-2023

FORZA OPERATING, LLC, ("Applicant"), 25511 Budde Road, Suite 3404, Spring, Texas 77380, presents the following Application:

- Applicant is the owner of oil and gas leasehold interests in, to and under Section 27 described above and the Operator of the Turner 27-1H Nisku Formation oil well located thereon.
- Applicant has a pending Application before this Board requesting a permanent spacing unit comprised of Section 27 in its entirety for the production of Nisku Formation oil and associated natural gas from Applicant's Turner 27-1H well, which Application will be heard by this Board at its regularly scheduled hearing date on June 15, 2023.
- 3. In the event this Board designates Section 27 in its entirety as the permanent spacing unit for Applicant's Turner 27-1H Nisku Formation oil well, then and in that event Applicant requests from this Board an Order authorizing and approving the drilling of up to three (3) additional Nisku Formation oil wells within and upon Section 27, but not closer than 330' (heel/toe and lateral setbacks) to the exterior boundaries of Section 27.
- 4. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of hydrocarbon substances and will not adversely affect the correlative rights of any party holding or entitled to an interest in and to Nisku Formation oil and associated natural gas production.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing and notice thereof be given as required by law;

- After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
- For such other or additional relief as the Board may deem appropriate.

Dated May 10, 2023.

LEE LAW OFFICE PC

By:

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244

Email: don@leelawofficepc.com

IN THE MATTER OF THE
APPLICATION OF FORZA
OPERATING, LLC FOR AN ORDER
AUTHORIZING UP TO THREE (3)
ADDITIONAL NISKU FORMATION OIL
WELLS WITHIN AND UPON SECTION
29, TOWNSHIP 35 NORTH, RANGE 1
EAST, TOOLE COUNTY, MONTANA.

APPLICATION

DOCKET NO. <u>//4</u>-2023

FORZA OPERATING, LLC, ("Applicant"), 25511 Budde Road, Suite 3404, Spring, Texas 77380, presents the following Application:

- Applicant is the owner of oil and gas leasehold interests in, to and under Section 29
  described above and the Operator of the Grinde 29-1H Nisku Formation oil well located
  thereon.
- Applicant has a pending application before this Board requesting a permanent spacing unit comprised of Section 29 in its entirety for the production of Nisku Formation oil and associated natural gas from Applicant's Grinde 29-1H well, which Application will be heard by this Board at its regularly scheduled hearing date on June 15, 2023.
- 3. In the event this Board designates Section 29 in its entirety as the permanent spacing unit for Applicant's Grinde 29-1H Nisku Formation oil well, then and in that event Applicant requests from this Board an Order authorizing and approving the drilling of up to three (3) additional Nisku Formation oil wells within and upon Section 29, but not closer than 330' (heel/toe and lateral setbacks) to the exterior boundaries of Section 29.
- 4. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of hydrocarbon substances and will not adversely affect the correlative rights of any party holding or entitled to an interest in and to Nisku Formation oil and associated natural gas production.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing and notice thereof be given as required by law;

- After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
- For such other or additional relief as the Board may deem appropriate.

Dated May 10, 2023.

LEE LAW OFFICE PC

By: \_

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244

Email: don@leelawofficepc.com

IN THE MATTER OF THE APPLICATION OF FORZA OPERATING, LLC FOR AN ORDER AUTHORIZING UP TO THREE (3) ADDITIONAL NISKU FORMATION OIL WELLS WITHIN AND UPON SECTION 34, TOWNSHIP 35 NORTH, RANGE 1 EAST, TOOLE COUNTY, MONTANA.

APPLICATION

DOCKET NO. <u>1/5</u>-2023

FORZA OPERATING, LLC, ("Applicant"), 25511 Budde Road, Suite 3404, Spring, Texas 77380, presents the following Application:

- 1. Applicant is the owner of oil and gas leasehold interests in, to and under Section 34 described above which pursuant to Board Order No. 15-2023 was designated as the permanent spacing unit for production of oil and associated natural gas from the Nisku Formation underlying Section 34 and Applicant's Turner 34-1H well.
- 2. Applicant requests from this Board an Order authorizing and approving up to three (3) additional Nisku Formation oil wells within and upon Section 34 described above, but not closer than 330' (heel/toe and lateral setbacks) to the exterior boundaries of Section 34.
- 3. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of hydrocarbon substances and will not adversely affect the correlative rights of any party holding or entitled to an interest in and to Nisku Formation oil and associated natural gas production.

WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing and notice thereof be given as required by law;
- 2. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and

3. For such other or additional relief as the Board may deem appropriate.

Dated May 10, 2023.

LEE LAW OFFICE PC

By:

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244

Email: don@leelawofficepc.com

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 80-2008, AUTHORIZING THE DRILLING OF ONE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 24 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID PSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 106-2013
APPLICATION

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 13 and 24, Township 24 North, Range 56 East, M.P.M., Richland County, Montana, which lands comprise a Permanent Spacing Unit ("PSU") pursuant to MBOGC Order No. 200-2004. MBOGC Order No. 18-2008 authorized the drilling of one additional well in the subject spacing unit, which well has been drilled and is presently producing. MBOGC Order No. 80-2008 authorized the drilling of one more additional well in the subject spacing unit, which well was never drilled.
- 2. Applicant believes that Bakken/Three Forks formation reserves underlying the subject PSU will be more efficiently and economically drained by the drilling of this authorized additional horizontal Bakken/Three Forks formation well within said PSU, such well to be located anywhere not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof. It will require that the setbacks in MBOGC Order No. 80-2008 be modified accordingly.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order amending MBOGC Order No. 80-2008 to authorize the drilling of an additional horizontal Bakken/Three Forks formation well at a location anywhere within the PSU comprised of All of Sections 13 and 24, Township 24 North, Range 56 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof.

DATED this 11th day of May, 2023.

Ву

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF ONE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 18 AND 19, TOWNSHIP 24 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID PSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 17-2023

APPLICATION

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 18 and 19, Township 24 North, Range 57 East, M.P.M., Richland County, Montana, which lands comprise a Permanent Spacing Unit ("PSU") pursuant to MBOGC Order No. 310-2003. MBOGC Order No. 87-2008 authorized the drilling of one additional well in the subject spacing unit, which well has been drilled and is presently producing.
- 2. Applicant believes that Bakken/Three Forks formation reserves underlying the subject PSU will be more efficiently and economically drained by the drilling of an additional horizontal Bakken/Three Forks formation well within said PSU, such well to be located anywhere not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the drilling of an additional horizontal Bakken/Three Forks formation well anywhere within the PSU comprised of All of Sections 18 and 19, Township 24 North, Range 57 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof.

DATED this 11th day of May, 2023.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

WHITE ROCK OIL & GAS, IN

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AMENDING THE SETBACKS IN MBOGC ORDER NO. 21-2009, WHICH ESTABLISHED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 24 NORTH, RANGE 56 EAST, M.P.M., AND ALL OF SECTIONS 18 AND 19, TOWNSHIP 24 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM NECESSARY AND APPROPRIATE

MBOGC DOCKET NO. 49-2013

APPLICATION

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 13 and 24, Township 24 North, Range 56 East, M.P.M., and Sections 18 and 19, Township 24 North, Range 57 East, M.P.M., Richland County, Montana. The noted sections were designated an OTSU pursuant to MBOGC Order No. 21-2009. White Rock Oil & Gas, LLC is the operator of all Bakken/Three Forks formation wells located in the two Permanent Spacing Units comprising the OTSU.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in the OTSU established by MBOGC Order No. 21-2009. Said well will be drilled at a location proximate to the common boundary between All of Sections 13 and 24, Township 24 North, Range 56 East, M.P.M., and All of Sections 18 and 19, Township 24 North, Range 57 East, M.P.M., with a heel/toe setback of 200°. It will require that the setbacks in MBOGC Order No. 21-2009 be modified accordingly.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order amending the heel/toe setbacks in MBOGC Order No. 21-2009 to 200' from the OTSU boundaries.

DATED this 11th day of May, 2023.

By

John R. Lee, Its Attorney

WHITE ROCK OIL & GAS, LLC

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 60-2008, AUTHORIZING THE DRILLING OF ONE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 5 AND 8, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID PSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 19-2013

APPLICATION

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 5 and 8, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, which lands comprise a Permanent Spacing Unit ("PSU") pursuant to MBOGC Order No. 93-2006. MBOGC Order No. 60-2008 authorized the drilling of one additional well in the subject spacing unit, which well was never drilled.
- 2. Applicant believes that Bakken/Three Forks formation reserves underlying the subject PSU will be more efficiently and economically drained by the drilling of this authorized additional horizontal Bakken/Three Forks formation well within said PSU, such well to be located anywhere not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof. It will require that the setbacks in MBOGC Order No. 60-2008 be modified accordingly.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order amending MBOGC Order No. 60-2008 to authorize the drilling of an additional horizontal Bakken/Three Forks formation well at a location anywhere within the PSU comprised of All of Sections 5 and 8, Township 22 North, Range 59 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof.

DATED this 11th day of May, 2023.

WHITE ROCK OIL & CAS LLC

By\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 67-2008, AUTHORIZING THE DRILLING OF ONE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 17 AND 18, TOWNSHIP 23 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID PSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. <u>70-1</u>023

APPLICATION

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 17 and 18, Township 23 North, Range 57 East, M.P.M., Richland County, Montana, which lands comprise a Permanent Spacing Unit ("PSU") pursuant to MBOGC Order No. 204-2004. MBOGC Order No. 1-2005 authorized the drilling of one additional well in the subject spacing unit, which well has been drilled and is presently producing. MBOGC Order No. 67-2008 authorized the drilling of one more additional well in the subject spacing unit, which well was never drilled.
- 2. Applicant believes that Bakken/Three Forks formation reserves underlying the subject PSU will be more efficiently and economically drained by the drilling of this authorized additional horizontal Bakken/Three Forks formation well within said PSU, such well to be located anywhere not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof. It will require that the setbacks in MBOGC Order No. 67-2008 be modified accordingly.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order amending MBOGC Order No. 67-2008 to authorize the drilling of an additional horizontal Bakken/Three Forks formation well at a location anywhere within the PSU comprised of All of Sections 17 and 18, Township 23 North, Range 57 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof.

DATED this 11th day of May, 2023.

John R. Lee, Its Attorney

WHITE ROCK OIL & GAS, LLC

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 90-2008, AUTHORIZING THE DRILLING OF ONE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTION 36, TOWNSHIP 26 NORTH, RANGE 53 EAST, M.P.M., AND ALL OF SECTION 1, TOWNSHIP 25 NORTH, RANGE 53 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID PSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 11- 2023

**APPLICATION** 

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Section 36, Township 26 North, Range 53 East, M.P.M., and Section 1, Township 25 North, Range 53 East, M.P.M., Richland County, Montana, which lands comprise a Permanent Spacing Unit ("PSU") pursuant to MBOGC Order No. 1-2007. MBOGC Order No. 90-2008 authorized the drilling of one additional well in the subject spacing unit, which well was never drilled.
- 2. Applicant believes that Bakken/Three Forks formation reserves underlying the subject PSU will be more efficiently and economically drained by the drilling of this authorized additional horizontal Bakken/Three Forks formation well within said PSU, such well to be located anywhere not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof. It will require that the setbacks in MBOGC Order No. 90-2008 be modified accordingly.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order amending MBOGC Order No. 90-2008 to authorize the drilling of an additional horizontal Bakken/Three Forks formation well at a location anywhere within the PSU comprised of All of Section 36, Township 26 North, Range 53 East, M.P.M., and All of Section 1, Township 25 North, Range 53 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof.

DATED this 11th day of May, 2023.

...

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 2, 3, 10 AND 11, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PSU COMPRISED OF SECTIONS 2 AND 3, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., AND THE PSU COMPRISED OF SECTIONS 10 AND 10, TOWNSHIP 22 NORTH, RANGE 59 EAST, M.P.M., AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 12-1013

APPLICATION

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 2, 3, 10 and 11, Township 22 North, Range 59 East, M.P.M., Richland County, Montana. Said Sections 2 and 3 comprise a Permanent Spacing Unit ("PSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 2-2010. Said Sections 10 and 11 comprise a Permanent Spacing Unit ("PSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 295-2008.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying portions of the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of All of Sections 2, 3, 10 and 11, Township 22 North, Range 59 East, M.P.M. Said well will be drilled at a location proximate to the common boundary between All of Sections 2 and 3, Township 22 North, Range 59 East, M.P.M., and All of Sections 10 and 11, Township 22 North, Range 59 East, M.P.M., with a heel/toe setback of 200'.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 2, 3, 10 and 11, Township 22 North, Range 59 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between All of Sections 2 and 3, Township 22 North, Range 59 East, M.P.M., and All of Sections 10 and 11, Township 22 North, Range 59 East, M.P.M., with a heel/toe setback of 200', providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well.

# DATED this 11th day of May, 2023,

WHITE ROCK OIL & GAS, LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529

Billings, MT 59103-2529

Email: <u>ilee@crowleyfleck.com</u>

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 6 AND 7, TOWNSHIP 23 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NOS. 2-2002 AND 254-2005, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 13-1013

APPLICATION

\*\*\*\*\*

WHITE ROCK OIL & GAS, LLC, 5810 Tennyson Parkway, Suite 500, Plano, Texas 75024:

#### [A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 6 and 7, Township 23 North, Range 58 East, M.P.M., Richland County, Montana. The E/2 of said Section 6 is presently subject to MBOGC Order No. 2-2002, while the SW/4 of said Section 6 and the W/2 of said Section 7 are subject to MBOGC Order No. 254-2005. White Rock Oil & Gas, LLC operates the Dynneson #11X-5H well in the PSU comprised of the W/2 of Section 5 and the E/2 of Section 6, Township 23 North, Range 58 East, M.P.M. White Rock Oil & Gas, LLC also operates the Norgaard #12-6H well in the PSU comprised of the SW/4 of Section 6 and W/2 of Section 7, Township 23 North, Range 58 East, M.P.M.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 6 and 7, Township 23 North, Range 58 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 6 and 7, MBOGC Order No. 2-2002 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dynneson #11X-5H well. Additionally, MBOGC Order No. 254-2005 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Norgaard #12-6H well.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

#### [B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 6 and 7, Township 23 North, Range 58 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order No. 2-2002 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dynneson #11X-5H well; and (iii) amending MBOGC Order No. 254-2005 to clarify that said

order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Norgaard #12-6H well.

DATED this 11th day of May, 2023.

WHITE ROOK OIL & GAS, LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

# DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

# STATE OF MONTANA

April 20, 2023

Stephen Habets, Member HB Oil, LLC PO Box 429 Sunburst, MT 59482

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear HB Oil, LLC:

This letter is regarding the Notice of Intent to Change Operator request from H&R Energy, LLC to HB Oil, LLC (HB Oil) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and HB Oil is a new operator that is acquiring 10 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. HB Oil is requested to appear at the June 15, 2023, public hearing. At that time, the Board will determine if HB Oil's proposed multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. HB Oil and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at biones@mt.gov.

Sincerely,

Benjamin Jones

Administrator / Petroleum Engineer

cc: H&R Energy, LLC Don Lee, Lee Law Office

DIVISION OFFICE 1539 11th AVENUE PO BOX 201601 HELENA, MONTANA 59620-1601 (406) 444-6731

TECHNICAL AND SOUTHERN FIELD OFFICE 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102-4693 (406) 656-0040 NORTHERN FIELD OFFICE 201 MAIN STREET PO BOX 690 SHELBY, MONTANA 59474-0690

74 - 2023

ARM 36.22.307 36.22.1308

# MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

/E3 1 2 1900

# Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of Oil and Gas Conservation of Oil & OF OIL & its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee: OIL & BILLINGS

Lease Name:	Lease type:(Private, State, Federal, Indian)		
County:	Field name:		
Description of wells: Include API well number, well name and number quarter and footage measurements, and lease type . ( <u>F</u> ederal, <u>I</u> ndian,	and exact location of the well including Township, Range, Section, quarter- <u>Private, State</u> ) Attach additional sheets as necessary.		
SEE EXHIBIT "A" ATTACHED HERETO			
Number of Wells to be Transferred: 16	Effective Date of Transfer: 3/31/2023		
Transferor's Statement:  I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:	described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA the		
Company H & R Energy, LLC	Company HB Oil, LLC		
Street Address 8 Sweetwater Lane	Street Address 408 1st Street South		
P.O. Box 244	P.O. Box P.O. Box 429		
City, State, ZIP Shelby, Montana 59474	City, State, ZIP Sunburst, Montana 59482		
Signed Ridg Im	Signed Stabs		
Print Name Rick J. Hurley	Print Name Stephen Habets		
Title Member	Title Member		
Telephone (_406_)337-4503	Telephone ( <u>406</u> )450-0676		
Date3/31/2023	Date 03/31/2023		
BOARD USE ONLY			
Approved	Field Office Review Date Initial		
Date	Inspection		
Name Title	Records ReviewOperations		
Oper. No. Bond No.	Oper No. Bond No.		



#### Instructions for Form 20

A-FR 1 7 1023

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated F OIL & GAS CONTRACTION • BILLINGS

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be <u>separated by lease</u> and <u>sorted by Township, Range, and Section</u>. Wells should be identified as <u>Federal, Indian, Private, or State under lease type. <u>Injection/SWD</u> wells should be identified as such. Plugged and Abandoned wells <u>should not</u> be included for transfer. The list should be in the following format:</u>

API Number Lease Name Well Number Twp. Rge. Sec. Qtr Qtr Footage Lease Type

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at http://www.bogc.dnrc.mt.gov.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL	



## EXHIBIT "A" - WELLS

APA 17 223

GAS CON. AND OF OIL &

1. Lease Name:

**Epelveit** 

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-07100-0000

Well Name:

Epelveit 1

Location:

Township 34 North, Range 2 West, MPM

Section 18: NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> 2310 FSL, 1980 FWL

2. Lease Name:

Nobody

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22473-0000

Well Name:

Nobody 1

Location:

Township 34 North, Range 2 West, MPM

Section 18: SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub> 2310 FNL, 2199 FWL

3. Lease Name:

Nobody

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22481-0000

Well Name:

Nobody 2



Location:

Township 34 North, Range 2 West, MPM WATION • BILLINGS

Section 18: NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>

1650 FNL, 2199 FWL

4. Lease Name:

Nobody

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22494-0000

Well Name:

Nobody 3

Location:

Township 34 North, Range 2 West, MPM

Section 18: W½SE¼NW¼

1980 FNL, 1868 FWL

5. Lease Name:

Nobody

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22533-0000

Well Name:

Nobody 4

Location:

Township 34 North, Range 2 West, MPM

Section 18: W½SE¼NW¼

1980 FNL, 1428 FWL

6. Lease Name:

Nobody

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22572-0000



1 1 7 1023

Well Name:

Nobody 5

MORE SERVICE OF OIL & GAS CONCERNS FOR SILLINGS

Location:

Township 34 North, Range 2 West, MPM

Section 18: SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>

2420 FNL, 1428 FWL

7. Lease Name:

Me

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22583-0000

Well Name:

Me 1

Location:

Township 34 North, Range 2 West, MPM

Section 18: NE¼NE¼SW¼

2420 FSL, 2308 FWL

8. Lease Name:

Me

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22591-0000

Well Name:

Me 2

Location:

Township 34 North, Range 2 West, MPM

Section 18: NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>

2420 FSL, 1433 FWL

9. Lease Name:

Me

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst



A. 17 .....3

API No. :

25-101-22592-0000

MENTAL SALES OF OIL & GAS DURING SALES OF BILLINGS

Well Name:

Me 3

Location:

Township 34 North, Range 2 West, MPM

Section 18: SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>

1540 FSL, 1435 FWL

10. Lease Name:

Lonesome

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22699-0000

Well Name:

Lonesome 1

Location:

Township 34 North, Range 2 West, MPM

Section 18: NW¼SE¼ 2340 FSL, 2200 FEL

11. Lease Name:

Lonesome

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-22700-0000

Well Name:

Lonesome 2

Location:

Township 34 North, Range 2 West, MPM

Section 18: NE¼NW¼SE¼

2340 FSL, 1760 FEL

12. Lease Name:

Lonesome

Lease Type:

Private

County:

Toole



Field Name:

Kevin Sunburst

MORAL OF A DE OIL & GAS CON LOVER OF BILLINGS

API No.:

25-101-22871-0000

Well Name:

Lonesome 3

Location:

Township 34 North, Range 2 West, MPM

Section 18: SE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>

1920 FSL, 1760 FEL

13. Lease Name:

Amigo

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-23160-0000

Well Name:

Amigo 1

Location:

Township 34 North, Range 2 West, MPM

Section 18: NW¼NE¼SE¼

2340 FSL, 1100 FEL

14. Lease Name:

Me

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-23282-0000

Well Name:

Me 4

Location:

Township 34 North, Range 2 West, MPM

Section 18: SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>

383 FSL, 989 FWL

15. Lease Name:

Lonesome

Lease Type:

Private

RECEDENTED ,

County:

Toole

APR 17 223

Field Name:

Kevin Sunburst

MONTAND OF ALLO OF OIL & GAS CONSERVATION - SILLINGS

API No.:

25-101-23284-0000

Well Name:

Lonesome 4

Location:

Township 34 North, Range 2 West, MPM

Section 18: SW1/4NW1/4SE1/4

1540 FSL, 2200 FEL

16. Lease Name:

Twin Counties Assn.

Lease Type:

Private

County:

Toole

Field Name:

Kevin Sunburst

API No.:

25-101-07713-0000

Well Name:

Twin Counties Assn 1

Location:

Township 34 North, Range 2 West, MPM

Section 18: NW¼SE¼ 1980 FSL, 2420 FEL